National Energy Board

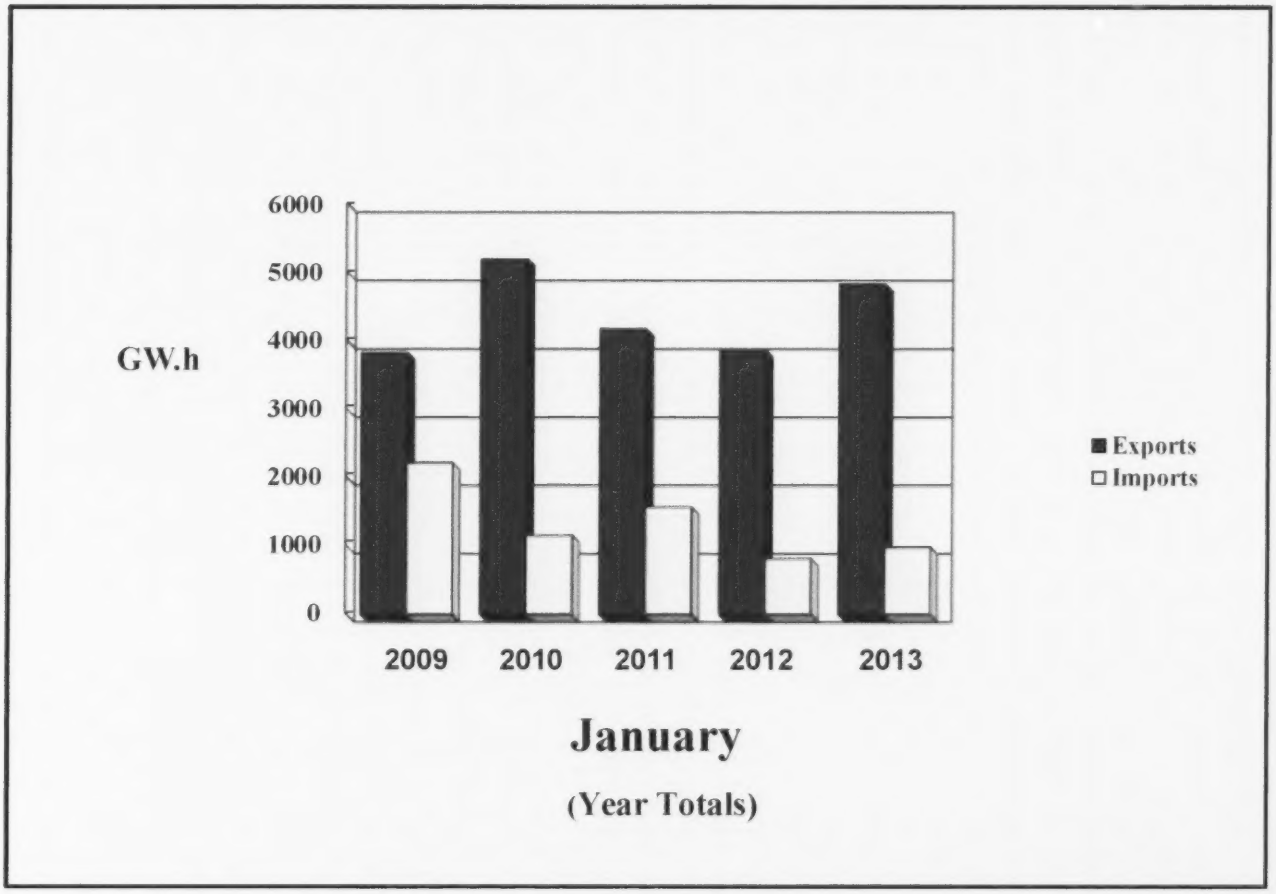
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

January 2013

Exports: **4829** GW.h
Imports: **982** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JANUARY 2013

	Exchange Type	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS) [1] JAN13	Revenue (CANS) [1] JAN13 - JAN13	CANS/MW.h [2] JAN13	CANS/MW.h [2] L12M
Exports of Electric Energy	Firm	1 221 823	1 221 823	71 027 006	71 027 006	53.55	37.85
	Interruptible	3 607 419	3 607 419	139 071 469	139 071 469	38.55	30.06
	Non-Revenue	761	761	0	0	0.00	0.00
	Service	0	0	303 646	303 646	0.00	0.00
Total Exports		**4 830 003**	**4 830 003**	**210 402 121**	**210 402 121**	**42.40**	**31.86**
Total Sales - Firm and Interruptible		4 829 242	4 829 242	210 098 475	210 098 475	42.34	31.90
Imports of Electric Energy	Purchase	981 973	981 973	38 781 628	38 781 628	38.91	21.52
	Service	0	0	37 761	37 761	0.00	0.00
Total Imports		**981 973**	**981 973**	**38 819 389**	**38 819 389**	**38.95**	**21.52**
Excess of Exports Over Imports		**3 848 030**	**3 848 030**	**171 582 732**	**171 582 732**		

Number of Export Licences: 4

Number of Export Permits/Orders: 138

142

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

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National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS) [1] JAN13	Revenue (CANS) [1] JAN13 - JAN13	CANS/MW.h [2] JAN13	CANS/MW.h [2] L12M
Alberta								
CP En Mktg Inc.	Permit 375	I	2 400	2 400	42 871	42 871	17.86	17.29
TransAlta Ener	Permit 356	F	3 175	3 175	179 912	179 912	56.66	61.30
Subtotal Firm and Interruptible Exports: Alberta			**5 575**	**5 575**	**222 783**	**222 783**	**39.96**	**56.60**
British Columbia								
BC Hydro	Permit 298	F	121	121	8 658	8 658	71.58	71.74
	Permit 337	N	744	744	0	0	0.00	0.00
	Treaty	N	17	17	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	804 818	804 818	28 593 182	28 593 182	35.53	24.75
Subtotal Firm and Interruptible Exports: British Columbia			**804 939**	**804 939**	**28 601 840**	**28 601 840**	**35.53**	**24.76**
Manitoba								
Manitoba Hydro	Permit 35	F	66 150	66 150	2 181 518	2 181 518	32.98	26.44
	Permit 224	F	169 751	169 751	9 694 967	9 694 967	57.11	57.38
	Permit 345	F	1 172	1 172	76 021	76 021	64.87	71.27
	Permit 355	I	86 194	86 194	3 545 803	3 545 803	41.14	24.55
Subtotal Firm and Interruptible Exports: Manitoba			**323 267**	**323 267**	**15 498 307**	**15 498 307**	**47.94**	**33.78**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS) [1] JAN13	Revenue (CANS) [1] JAN13 - JAN13	CANS/MW.h [2] JAN13	CANS/MW.h [2] L12M
New Brunswick								
Algonquin Tinke	Permit 321	F	12 047	12 047	900 138	900 138	74.72	75.88
Emera Energy	Permit 381	F	19 830	19 830	1 729 121	1 729 121	87.20	77.36
NB Power	Permit 295	I	50 506	50 506	4 081 160	4 081 160	80.81	48.94
Twin Rivers PCI	Permit 385	F	19 860	19 860	2 042 641	2 042 641	102.85	102.85
Subtotal Firm and Interruptible Exports: New Brunswick			**102 243**	**102 243**	**8 753 060**	**8 753 060**	**85.61**	**57.42**
Ontario								
Allete, Inc.	Permit 261	F	1 025	1 025	23 591	23 591	23.02	30.35
Brookfield EM L	Permit 303	F	360 615	360 615	21 651 024	21 651 024	60.04	34.48
Bruce Power	Permit 299	F	7 086	7 086	232 010	232 010	32.74	39.27
Centre Lane TL	Permit 349	F	1 780	1 780	92 253	92 253	51.83	37.09
Constell ECG	Permit 344	I	7 824	7 824	203 130	203 130	25.96	21.05
CP En Mktg Inc.	Permit 375	F	3 810	3 810	87 943	87 943	23.08	22.44
CWP Energy	Permit 378	I	26 123	26 123	879 413	879 413	33.66	35.78
D&W Subway	Permit 26	F	3	3	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS) [1] JAN13	Revenue (CANS) [1] JAN13 - JAN13	CANS/MW.h [2] JAN13	CANS/MW.h [2] L12M
DC Energy	Permit 314	I	11 395	11 395	440 827	440 827	38.69	31.70
DTE Energy Trad	Permit 377	F	24 622	24 622	794 624	794 624	32.27	28.90
Dynasty Power	Permit 366	I	11 965	11 965	325 333	325 333	27.19	26.39
MAG Energy Sol.	Permit 255	I	163 769	163 769	9 927 707	9 927 707	60.62	37.12
MEHQ	Permit 334	I	316 814	316 814	9 531 433	9 531 433	30.09	28.45
Noble Americas	Permit 364	I	29 913	29 913	910 670	910 670	30.44	26.86
Ont Power Gen	Permit 24	F	25	25	774	774	30.38	23.15
OPGI OHIM	Permit 284	I	88 678	88 678	3 883 931	3 883 931	43.80	32.28
		S	0	0	303 646	303 646	0.00	0.00
Powerex Corp.	Permit 336	I	138 539	138 539	5 347 032	5 347 032	38.60	31.24
Rainbow	Permit 263	I	32 674	32 674	1 183 974	1 183 974	36.24	30.53
Royal Bank	Permit 328	F	64 471	64 471	2 115 969	2 115 969	32.82	25.33
Saracen Power	Permit 326	I	12 521	12 521	871 906	871 906	69.64	35.46
TransAlta Ener	Permit 356	F	107 507	107 507	5 288 296	5 288 296	49.19	32.49
Subtotal Firm and Interruptible Exports: Ontario			**1 411 160**	**1 411 160**	**63 791 840**	**63 791 840**	**45.21**	**32.01**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS) [1] JAN13	Revenue (CANS) [1] JAN13 - JAN13	CANS/MW.h [2] JAN13	CANS/MW.h [2] L12M
Quebec								
Brookfield EM L	Permit 303	F	106 140	106 140	9 243 024	9 243 024	78.92	39.32
Emera Energy	Permit 381	F	70 989	70 989	3 427 498	3 427 498	48.28	37.23
Hydro-Quebec	Licence 180	F	116 031	116 031	7 125 234	7 125 234	33.43	33.29
	Licence 183	F	31 175	31 175	1 915 866	1 915 866	33.43	33.28
	Licence 184	F	19 981	19 981	1 276 546	1 276 546	33.43	33.29
	Permit 359	F	1 803	1 803	156 096	156 096	86.58	56.39
		I	1 671 302	1 671 302	57 977 086	57 977 086	34.68	32.41
	Permit 370	F	12 325	12 325	772 885	772 885	62.71	50.80
MEHQ	Permit 334	I	150 640	150 640	11 279 666	11 279 666	74.88	38.51
Royal Bank	Permit 328	F	328	328	10 398	10 398	31.70	26.45
Subtotal Firm and Interruptible Exports: Quebec			**2 180 714**	**2 180 714**	**93 184 300**	**93 184 300**	**40.16**	**33.39**
Saskatchewan								
Northpoint	Permit 282	I	1 344	1 344	46 345	46 345	34.48	31.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**1 344**	**1 344**	**46 345**	**46 345**	**34.48**	**31.00**
Total Firm and Interruptible Exports:			**4 829 242**	**4 829 242**	**210 098 475**	**210 098 475**	**42.34**	**31.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS) [1] JAN13	Revenue (CANS) [1] JAN13 - JAN13	CANS/MW.h [2] JAN13	CANS/MW.h [2] L12M
Alberta								
Morgan Stanley	-	P	27 559	27 559	845 676	845 676	30.69	27.65
Northpoint		P	25 850	25 850	738 068	738 068	28.55	20.73
Powerex Corp.		P	16 795	16 795	521 505	521 505	31.05	28.40
TransAlta Ener		P	50	50	5 012	5 012	100.25	29.45
TransCan Energy		P	19 000	19 000	690 140	690 140	36.32	23.62
Subtotal Purchased Imports: Alberta			**89 254**	**89 254**	**2 800 400**	**2 800 400**	**31.38**	**23.90**
British Columbia								
FortisBC		P	64 023	64 023	1 761 444	1 761 444	27.51	22.58
Powerex Corp.		P	478 862	478 862	11 824 874	11 824 874	24.69	15.95
Rainbow		P	225	225	7 465	7 465	33.18	33.61
Subtotal Purchased Imports: British Columbia			**543 110**	**543 110**	**13 593 783**	**13 593 783**	**25.03**	**16.22**
Manitoba								
Manitoba Hydro		P	121 703	121 703	3 513 341	3 513 341	28.87	21.70

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS) [1] JAN13	Revenue (CANS) [1] JAN13 - JAN13	CANS/MW.h [2] JAN13	CANS/MW.h [2] L12M
Rainbow	-	P	2 502	2 502	219 565	219 565	87.76	105.05
Subtotal Purchased Imports: Manitoba			**124 205**	**124 205**	**3 732 906**	**3 732 906**	**30.05**	**22.89**
New Brunswick								
Algonquin Tinke		P	14	14	1 076	1 076	74.72	77.92
Emera Energy		P	1	1	249	249	248.50	35.79
NB Power		P	24 521	24 521	1 894 293	1 894 293	77.25	40.89
Subtotal Purchased Imports: New Brunswick			**24 536**	**24 536**	**1 895 617**	**1 895 617**	**77.26**	**41.01**
Nova Scotia								
NS Power Inc.		P	413	413	34 468	34 468	83.46	43.94
Subtotal Purchased Imports: Nova Scotia			**413**	**413**	**34 468**	**34 468**	**83.46**	**43.94**
Ontario								
Bruce Power		P	5 335	5 335	192 243	192 243	36.03	34.98
Centre Lane TL		P	168	168	7 068	7 068	42.07	40.52
CWP Energy		P	25	25	969	969	38.76	34.49

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS) [1] JAN13	Revenue (CANS) [1] JAN13 - JAN13	CANS/MW.h [2] JAN13	CANS/MW.h [2] L12M
D&W Subway	-	P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	6 809	6 809	460 887	460 887	67.69	44.60
MAG Energy Sol.		P	34 712	34 712	1 325 442	1 325 442	38.18	62.40
Manitoba Hydro		P	9 077	9 077	331 856	331 856	36.56	37.52
MEHQ		P	8 356	8 356	273 343	273 343	32.71	35.35
Noble Americas		P	335	335	28 524	28 524	85.15	55.95
OPGI/OHIM		P	25	25	707	707	28.27	28.27
		S	0	0	37 761	37 761	0.00	0.00
Powerex Corp.		P	3 138	3 138	105 456	105 456	33.61	40.11
Rainbow		P	800	800	65 797	65 797	82.25	75.03
Royal Bank		P	2 954	2 954	161 159	161 159	54.56	55.44
Saracen Power		P	2 474	2 474	166 090	166 090	67.13	63.21
TransAlta Ener		P	7 971	7 971	542 847	542 847	68.10	35.05
Subtotal Purchased Imports: Ontario			**82 180**	**82 180**	**3 662 387**	**3 662 387**	**44.57**	**51.28**
Quebec								
Brookfield EM L		P	4 125	4 125	585 725	585 725	141.99	141.99

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS) [1] JAN13	Revenue (CANS) [1] JAN13 - JAN13	CANS/MW.h [2] JAN13	CANS/MW.h [2] L12M
Emera Energy	-	P	5 057	5 057	422 573	422 573	83.56	35.11
Hydro-Quebec		P	102 706	102 706	11 867 428	11 867 428	109.97	106.50
Subtotal Purchased Imports: Quebec			**111 888**	**111 888**	**12 875 726**	**12 875 726**	**109.96**	**87.27**
Saskatchewan								
Northpoint		P	5 660	5 660	163 690	163 690	28.92	22.68
Powerex Corp.		P	400	400	11 343	11 343	28.36	28.36
Rainbow		P	327	327	11 307	11 307	34.58	136.27
Subtotal Purchased Imports: Saskatchewan			**6 387**	**6 387**	**186 340**	**186 340**	**29.17**	**25.27**
Total Purchased Imports:			**981 973**	**981 973**	**38 781 628**	**38 781 628**	**38.91**	**21.52**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS)[1] JAN13	Revenue (CANS)[1] JAN13 - JAN13	CANS/MW.h[2] JAN13	CANS/MW.h[2] L12M
Alaska	British Columbia	121	121	8 658	8 658	71.58	71.74
Subtotal Exports: Alaska		**121**	**121**	**8 658**	**8 658**	**71.58**	**71.74**
Arizona	British Columbia	3 447	3 447	178 158	178 158	51.68	38.73
Subtotal Exports: Arizona		**3 447**	**3 447**	**178 158**	**178 158**	**51.68**	**38.73**
California	British Columbia	703 968	703 968	25 889 080	25 889 080	36.78	25.63
Subtotal Exports: California		**703 968**	**703 968**	**25 889 080**	**25 889 080**	**36.78**	**25.63**
Colorado	British Columbia	21	21	1 333	1 333	63.49	63.49
Subtotal Exports: Colorado		**21**	**21**	**1 333**	**1 333**	**63.49**	**63.49**
Idaho	British Columbia	830	830	37 530	37 530	45.22	44.77
Subtotal Exports: Idaho		**830**	**830**	**37 530**	**37 530**	**45.22**	**44.77**
Indiana	British Columbia	1 378	1 378	59 954	59 954	43.51	44.75
	Ontario	14 657	14 657	410 445	410 445	28.00	25.77
Subtotal Exports: Indiana		**16 035**	**16 035**	**470 400**	**470 400**	**29.34**	**30.40**
Maine	New Brunswick	102 243	102 243	8 753 060	8 753 060	85.61	57.42
	Quebec	150 640	150 640	11 279 666	11 279 666	74.88	38.51
Subtotal Exports: Maine		**252 883**	**252 883**	**20 032 726**	**20 032 726**	**79.22**	**43.36**
Massachusetts	Ontario	35 571	35 571	2 213 976	2 213 976	62.24	54.92
Subtotal Exports: Massachusetts		**35 571**	**35 571**	**2 213 976**	**2 213 976**	**62.24**	**54.92**
Michigan	Ontario	430 388	430 388	13 689 176	13 689 176	31.81	30.45
Subtotal Exports: Michigan		**430 388**	**430 388**	**13 689 176**	**13 689 176**	**31.81**	**30.45**
Minnesota	Ontario	9 680	9 680	230 583	230 583	23.82	25.79
Subtotal Exports: Minnesota		**9 680**	**9 680**	**230 583**	**230 583**	**23.82**	**25.79**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS)[1] JAN13	Revenue (CANS)[1] JAN13 - JAN13	CANS/MW.h[2] JAN13	CANS/MW.h[2] L12M
Missouri	Ontario	900	900	28 025	28 025	31.14	48.99
Subtotal Exports: Missouri		**900**	**900**	**28 025**	**28 025**	**31.14**	**48.99**
Montana	British Columbia	5 582	5 582	158 206	158 206	28.34	14.90
Subtotal Exports: Montana		**5 582**	**5 582**	**158 206**	**158 206**	**28.34**	**14.90**
ND/Minn	Manitoba	323 267	323 267	15 498 307	15 498 307	47.94	33.78
Subtotal Exports: ND/Minn		**323 267**	**323 267**	**15 498 307**	**15 498 307**	**47.94**	**33.78**
Nevada	British Columbia	289	289	16 895	16 895	58.46	31.95
Subtotal Exports: Nevada		**289**	**289**	**16 895**	**16 895**	**58.46**	**31.95**
New England	Ontario	132 390	132 390	11 274 231	11 274 231	85.16	41.00
	Quebec	102 430	102 430	8 294 944	8 294 944	79.29	39.67
Subtotal Exports: New England		**234 820**	**234 820**	**19 569 175**	**19 569 175**	**82.60**	**40.32**
New Mexico	British Columbia	2 671	2 671	139 771	139 771	52.33	37.32
Subtotal Exports: New Mexico		**2 671**	**2 671**	**139 771**	**139 771**	**52.33**	**37.32**
New York	Ontario	623 898	623 898	29 372 186	29 372 186	47.08	30.22
	Quebec	956 941	956 941	17 645 380	17 645 380	17.70	27.91
Subtotal Exports: New York		**1 580 839**	**1 580 839**	**47 017 567**	**47 017 567**	**29.29**	**28.76**
North Dakota	Saskatchewan	1 344	1 344	46 345	46 345	34.48	31.00
Subtotal Exports: North Dakota		**1 344**	**1 344**	**46 345**	**46 345**	**34.48**	**31.00**
Oregon	British Columbia	1 662	1 662	72 427	72 427	43.58	29.91
Subtotal Exports: Oregon		**1 662**	**1 662**	**72 427**	**72 427**	**43.58**	**29.91**
Pen/NJersey/Maryla	Ontario	130 343	130 343	5 264 663	5 264 663	40.39	34.33
Subtotal Exports: Pen/NJersey/Maryland		**130 343**	**130 343**	**5 264 663**	**5 264 663**	**40.39**	**34.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS)[1] JAN13	Revenue (CANS)[1] JAN13 - JAN13	CANS/MW.h[2] JAN13	CANS/MW.h[2] L12M
Pennsylvania	Ontario	33 101	33 101	1 299 185	1 299 185	39.25	36.65
Subtotal Exports: Pennsylvania		**33 101**	**33 101**	**1 299 185**	**1 299 185**	**39.25**	**36.65**
Utah	British Columbia	5 130	5 130	300 449	300 449	58.57	51.24
Subtotal Exports: Utah		**5 130**	**5 130**	**300 449**	**300 449**	**58.57**	**51.24**
Vermont	Ontario	232	232	9 369	9 369	40.38	85.93
	Quebec	970 703	970 703	55 964 310	55 964 310	52.78	37.18
Subtotal Exports: Vermont		**970 935**	**970 935**	**55 973 678**	**55 973 678**	**52.78**	**37.20**
Washington	Alberta	5 575	5 575	222 783	222 783	39.96	56.60
	British Columbia	79 609	79 609	1 725 668	1 725 668	21.68	18.41
Subtotal Exports: Washington		**85 184**	**85 184**	**1 948 451**	**1 948 451**	**22.87**	**19.52**
Wyoming	British Columbia	231	231	13 710	13 710	59.35	43.77
Subtotal Exports: Wyoming		**231**	**231**	**13 710**	**13 710**	**59.35**	**43.77**
Total Exports		**4 829 242**	**4 829 242**	**210 098 475**	**210 098 475**	**42.34**	**31.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS)[1] JAN13	Revenue (CANS)[1] JAN13 - JAN13	CANS/MW.h[2] JAN13	CANS/MW.h[2] L12M
Arizona	British Columbia	687	687	22 299	22 299	32.46	27.84
Subtotal Imports: Arizona		**687**	**687**	**22 299**	**22 299**	**32.46**	**27.84**
California	British Columbia	1 243	1 243	-7 303	-7 303	-5.88	-29.38
Subtotal Imports: California		**1 243**	**1 243**	**-7 303**	**-7 303**	**-5.88**	**-29.38**
Colorado	British Columbia	401	401	6 899	6 899	17.20	13.99
Subtotal Imports: Colorado		**401**	**401**	**6 899**	**6 899**	**17.20**	**13.99**
Idaho	British Columbia	1 212	1 212	23 156	23 156	19.11	8.82
Subtotal Imports: Idaho		**1 212**	**1 212**	**23 156**	**23 156**	**19.11**	**8.82**
Indiana	Alberta	528	528	18 585	18 585	35.20	24.18
	Manitoba	2 502	2 502	219 565	219 565	87.76	105.05
	Ontario	800	800	65 797	65 797	82.25	75.03
	Saskatchewan	400	400	11 343	11 343	28.36	28.36
Subtotal Imports: Indiana		**4 230**	**4 230**	**315 289**	**315 289**	**74.54**	**88.44**
Maine	New Brunswick	24 536	24 536	1 895 617	1 895 617	77.26	41.01
Subtotal Imports: Maine		**24 536**	**24 536**	**1 895 617**	**1 895 617**	**77.26**	**41.01**
Massachusetts	Ontario	205	205	26 609	26 609	129.80	30.40
Subtotal Imports: Massachusetts		**205**	**205**	**26 609**	**26 609**	**129.80**	**30.40**
Michigan	Ontario	74 083	74 083	3 177 632	3 177 632	42.89	50.43
Subtotal Imports: Michigan		**74 083**	**74 083**	**3 177 632**	**3 177 632**	**42.89**	**50.43**
Montana	Alberta	225	225	6 087	6 087	27.05	20.24
	British Columbia	12 660	12 660	215 168	215 168	17.00	10.28
Subtotal Imports: Montana		**12 885**	**12 885**	**221 255**	**221 255**	**17.17**	**10.49**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN13	Energy (MW.h) JAN13 - JAN13	Revenue (CANS)[1] JAN13	Revenue (CANS)[1] JAN13 - JAN13	CANS/MW.h[2] JAN13	CANS/MW.h[2] L12M
ND/Minn	Manitoba	121 703	121 703	3 513 341	3 513 341	28.87	21.70
Subtotal Imports: ND/Minn		**121 703**	**121 703**	**3 513 341**	**3 513 341**	**28.87**	**21.70**
New Mexico	British Columbia	204	204	3 849	3 849	18.87	15.98
Subtotal Imports: New Mexico		**204**	**204**	**3 849**	**3 849**	**18.87**	**15.98**
New York	Ontario	4 877	4 877	350 569	350 569	71.88	64.11
	Quebec	111 071	111 071	12 450 645	12 450 645	109.50	86.93
Subtotal Imports: New York		**115 948**	**115 948**	**12 801 214**	**12 801 214**	**107.92**	**75.74**
North Dakota	Saskatchewan	5 987	5 987	174 997	174 997	29.23	25.25
Subtotal Imports: North Dakota		**5 987**	**5 987**	**174 997**	**174 997**	**29.23**	**25.25**
Oregon	British Columbia	16 255	16 255	253 045	253 045	15.57	7.06
Subtotal Imports: Oregon		**16 255**	**16 255**	**253 045**	**253 045**	**15.57**	**7.06**
Pennsylvania	Alberta	192	192	4 538	4 538	23.64	20.32
	Nova Scotia	413	413	34 468	34 468	83.46	43.94
	Ontario	2 215	2 215	41 780	41 780	18.86	29.97
Subtotal Imports: Pennsylvania		**2 820**	**2 820**	**80 786**	**80 786**	**28.65**	**37.65**
Vermont	Quebec	817	817	425 081	425 081	172.12	134.29
Subtotal Imports: Vermont		**817**	**817**	**425 081**	**425 081**	**172.12**	**134.29**
Washington	Alberta	88 309	88 309	2 771 191	2 771 191	31.38	23.94
	British Columbia	509 261	509 261	13 048 450	13 048 450	25.62	17.22
Subtotal Imports: Washington		**597 570**	**597 570**	**15 819 640**	**15 819 640**	**26.47**	**17.83**
Wyoming	British Columbia	1 187	1 187	28 221	28 221	23.78	14.78
Subtotal Imports: Wyoming		**1 187**	**1 187**	**28 221**	**28 221**	**23.78**	**14.78**
Total Imports		**981 973**	**981 973**	**38 781 628**	**38 781 628**	**38.91**	**21.52**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).